Draft Environmental Impact Report

AERA East Cat Canyon Oil Field Redevelopment Plan

Santa Barbara County EIR No. 18EIR-00000-00002 and
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Prepared by:

County of Santa Barbara
Planning & Development,
Energy, Minerals & Compliance Division

Prepared with
the assistance of:

Aspen
environmental group

November 2018

DRAFT

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